

7. 15 cents in 2019 and 2020;
8. 10 cents in 2021 and 2022; and
9. 5 cents in 2023 and later; and

(iii) 1.5 cents for each kilowatt-hour of shortfall from required Tier 2 renewable sources; or

(2) for industrial process load:

(i) for each kilowatt-hour of shortfall from required Tier 1 renewable sources, a compliance fee of:

1. 0.8 cents in 2006, 2007, and 2008;
2. 0.5 cents in 2009 and 2010;
3. 0.4 cents in 2011 and 2012;
4. 0.3 cents in 2013 and 2014;
5. 0.25 cents in 2015 and 2016; and
6. 0.2 cents in 2017 and later; and

(ii) nothing for any shortfall from required Tier 2 renewable sources.

(F) (1) EXCEPT AS PROVIDED IN SUBSECTION (E) OF THIS SECTION, AND NOTWITHSTANDING THE REQUIREMENTS OF § 7-703(B) OF THIS SUBTITLE, IF THE ACTUAL OR PROJECTED DOLLAR-FOR-DOLLAR COST INCURRED OR TO BE INCURRED BY AN ELECTRICITY SUPPLIER SOLELY FOR THE PURCHASE OF TIER 1 RENEWABLE ENERGY CREDITS OTHER THAN SOLAR CREDITS IN ANY 1 YEAR IS GREATER THAN OR EQUAL TO, OR IS ANTICIPATED TO BE GREATER THAN OR EQUAL TO, THE GREATER OF THE APPLICABLE TIER 1 PERCENTAGE OR 10% OF THE ELECTRICITY SUPPLIER'S TOTAL ANNUAL ELECTRICITY SALES REVENUES IN MARYLAND, THE ELECTRICITY SUPPLIER MAY REQUEST THAT THE COMMISSION:

(I) DELAY BY 1 YEAR EACH OF THE SCHEDULED PERCENTAGES FOR TIER 1 CREDITS UNDER § 7-703(B) OF THIS SUBTITLE THAT WOULD APPLY TO THE ELECTRICITY SUPPLIER; AND