- (H) THE MINIMUM REQUIRED TERM UNDER SUBPARAGRAPH (I) OF THIS PARAGRAPH DOES NOT AFFECT THE ABILITY OF THE PARTIES TO NEGOTIATE A PRICE FOR A SOLAR RENEWABLE ENERGY CREDIT THAT VARIES OVER TIME IN ANY MANNER.
- (2) (I) AN ELECTRICITY SUPPLIER THAT PURCHASES SOLAR RENEWABLE ENERGY CREDITS FROM AN ON-SITE GENERATOR USING A SOLAR GENERATING SYSTEM WITH A CAPACITY NOT EXCEEDING 10 KILOWATTS SHALL PURCHASE THE CREDITS WITH A SINGLE INITIAL PAYMENT REPRESENTING THE FULL ESTIMATED PRODUCTION OF THE SYSTEM FOR THE LIFE OF THE CONTRACT.

## (II) THE COMMISSION SHALL:

- 1- DEVELOP A METHOD FOR ESTIMATING ANNUAL PRODUCTION FROM THE TYPE OF SYSTEM DESCRIBED IN SUBPARAGRAPH (I) OF THIS PARAGRAPH AND ALLOCATING CREDITS TO THE ELECTRICITY-SUPPLIER CONSISTENT WITH THE DURATION OF THE CONTRACT; AND
- 2. <u>DETERMINE THE RATE FOR A PAYMENT MADE TO AN ON-SITE GENERATOR UNDER SUBPARAGRAPH</u>
- [(d)] (C) (1) This subsection applies only to a generating facility that is placed in service on or after January 1, 2004.
- (2) (i) On or before December 31, 2005, an electricity supplier shall receive 120% credit toward meeting the renewable energy portfolio standard for energy derived from wind.
- (ii) After December 31, 2005, and on or before December 31, 2008, an electricity supplier shall receive 110% credit toward meeting the renewable energy portfolio standard for energy derived from wind.
- (3) On or before December 31, 2008, an electricity supplier shall receive 110% credit toward meeting the renewable energy portfolio standard for energy derived from methane under  $\S$  7-701(l)(4) of this subtitle.
- [(e)] (D) An electricity supplier shall receive credit toward meeting the renewable energy portfolio standard for electricity derived from the biomass fraction of biomass co-fired with other fuels.
  - [(f)] (E) (1) In this subsection, "customer" means: