

- ~~(II) R.P. SMITH, UNITS 3 AND 4;~~
- ~~(III) MORGANTOWN GENERATING STATION, UNITS 1 AND 2;~~
- ~~(IV) DICKERSON, UNITS 1, 2, AND 3;~~
- ~~(V) C.P. CRANE, UNITS 1 AND 2;~~
- ~~(VI) CHALK POINT GENERATING STATION, UNITS 1 AND 2; AND~~
- ~~(VII) BRANDON SHORES, UNITS 1 AND 2.~~

~~(3) "AFFECTED FACILITY" DOES NOT INCLUDE ANY ELECTRICITY GENERATING UNIT:~~

~~(I) THAT OPERATES IN COMBINATION WITH EQUIPMENT USED TO RECOVER USEFUL THERMAL ENERGY FOR INDUSTRIAL, COMMERCIAL, HEATING, OR COOLING PURPOSES THROUGH SEQUENTIAL USE OF ENERGY; OR~~

~~(II) THAT SUPPLIES IN ANY CALENDAR YEAR LESS THAN ONE HALF OF THE ELECTRICITY GENERATED BY SUCH UNIT TO ANY UTILITY POWER DISTRIBUTION SYSTEM FOR SALE.~~

~~(C) "INLET MERCURY" MEANS THE AVERAGE CONCENTRATION OF MERCURY IN FLUE GAS AT THE INLET OF THE EMISSION CONTROL DEVICE IMMEDIATELY DOWNSTREAM OF THE BOILER OF AN ELECTRICITY GENERATING UNIT, AS DETERMINED BY METHODS PRESCRIBED BY THE DEPARTMENT.~~

~~(D) "LOAD SERVING ENTITY" MEANS AN ELECTRIC COMPANY, MUNICIPAL CORPORATION, OR COOPERATIVE SERVING ELECTRICITY CUSTOMERS IN MARYLAND.~~

~~(E) "PJM REGION" HAS THE MEANING STATED UNDER § 7-701 OF THE PUBLIC UTILITY COMPANIES ARTICLE.~~

~~2-1002.~~

~~(A) ON OR AFTER JANUARY 1, 2010, THERE IS AN ANNUAL CEILING ON THE TOTAL AMOUNT OF OXIDES OF NITROGEN AND SULFUR DIOXIDE EMISSIONS FROM AFFECTED FACILITIES AS FOLLOWS:~~

- ~~(1) 21,303 TONS OF OXIDES OF NITROGEN; AND~~
- ~~(2) 20,925 TONS OF SULFUR DIOXIDE.~~

~~(B) ON OR AFTER JANUARY 1, 2015, THE ANNUAL CEILING ON THE TOTAL AMOUNT OF OXIDES OF NITROGEN AND SULFUR DIOXIDE EMISSIONS FROM AFFECTED FACILITIES SHALL BE REDUCED TO:~~

- ~~(1) 13,330 TONS OF OXIDES OF NITROGEN; AND~~
- ~~(2) 24,645 TONS OF SULFUR DIOXIDE.~~

~~(C) THE DEPARTMENT SHALL SET EMISSIONS BUDGETS FOR EACH AFFECTED FACILITY TO IMPLEMENT THE EMISSIONS LIMITATIONS IN SUBSECTIONS (A) AND (B) OF THIS SECTION.~~